

C607011 Incoming
cc: April
Dana #4239
K

HIAWATHA COAL COMPANY, INC.

P.O. Box 1240
Huntington, Utah 84528

Office (801) 857-0399
FAX (435) 687-5057

January 10, 2013

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
JAN 15 2013

DIV.OFOIL,GAS&MINING

To Whom It May Concern,

Re: Request for Informal Conference, Citation 10101, Hiawatha Coal Company, Hiawatha Mine Complex, C0070011

This letter is being sent in protest of Citation 10101, issued on 12/18/2012 regarding failure to report water quality data during the 2nd Quarter, 2012 regarding UPDES sites UT003 through UT013. We wish to request an informal conference to discuss the fact of violation. Following is a summary of the facts and Hiawatha's position regarding the violation. In addition, enclosed are the documents requested by the Division as abatement to the violation. Also, the requested data has been uploaded into the water database pipeline.

Chapter 7 of the approved Mining and Reclamation Plan (MRP) for the Hiawatha Mine Complex contains a description of the water monitoring which is to be performed and reported by Hiawatha Coal Company (Hiawatha). This plan has been submitted and approved in accordance with R645-301-700, including R645-301-731.212 and R645-301-731.223. Table 7-17 on page 7-96 lists the sites that are required during the 2nd quarter by the Mining permit, which only requires sites 001 and 002 to be reported to the Division. Sites 010, 012 and 013 are addressed on page 7-89 of the MRP, which describes these sites as inactive. Site 010 was reclaimed with the North Fork ventilation portal and doesn't exist. Site 012 is only used when it is necessary to drain the Mohrland pipeline, which did not occur during the 2nd Quarter of 2012. Site 013 will remain inactive until mining resumes, as stated in the MRP. Because these sites are still listed in Hiawatha's discharge permit, Discharge Monitoring Reports are filed with the Division of Water Quality quarterly, but are not required by regulation to be reported to the Division of Oil, Gas & Mining. The remaining sites are for sediment ponds and are addressed in the MRP, Section R645-301-731.500. Neither the MRP or the 731.500 require Hiawatha to provide copies of the DMR's to the Division.

In addition, R645-301-731.212 and 731.223 address the reporting of quality samples collected. Since these sites have never discharged, no water quality information has been collected and is required to be reported. Historically, Hiawatha has entered a no flow in the Division's water quality database for these sites as a courtesy. However, the omission of the no flow data being entered into the water database is not a violation under Hiawatha's mining permit. Since DMR reports were filed with the Division of Water Quality as required by the discharge permit, no violation of our discharge permit has occurred.

Hiawatha's personnel recalled entering the information and are not sure how or at what point it may have inadvertently been removed. Even if it was omitted, the omission does not constitute a violation of the R645 standards. Hiawatha requests that these facts be reviewed and consideration given, and that violation 10101 be vacated.

Please notify us when an informal conference can be scheduled to resolve these issues. If you have any questions, please call me at (801) 857-0399.

Sincerely,



Charles Reynolds, PE
Mine Manager

Cc: Elliot Finley

Table 7-17

Water Monitoring Matrix

STATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ST-1				Operational	Field	Field	Field	Field	Operational	Field		
ST-2				Operational	Field	Field	Field	Field	Operational	Field		
ST-2B				Operational	Field	Field	Field	Field	Operational	Field		
ST-3				Operational	Field	Field	Field	Field	Operational	Field		
ST-3A				Operational	Field	Field	Field	Field	Operational	Field		
ST-3B				Operational	Field	Field	Field	Field	Operational	Field		
ST-4				Operational	Field	Field	Field	Field	Operational	Field		
ST-4A				Operational	Field	Field	Field	Field	Operational	Field		
ST-4B				Operational	Field	Field	Field	Field	Operational	Field		
ST-5				Operational	Field	Field	Field	Field	Operational	Field		
SP-2					Operational				Operational			
SP-4					Operational				Operational			
SP-5					Operational				Operational			
SP-11					Operational				Operational			
SP-12					Operational				Operational			
SP-13					Operational				Operational			
D001*	Field	Operational	Field	Field	Operational	Field	Field	Operational	Field	Operational	Field	Field
D002*	Field	Operational	Field	Field	Operational	Field	Field	Operational	Field	Operational	Field	Field

*D001 and D002 Operational samples will be tested for the parameters in Table 7-13. All others will be tested according to Table 7-16.

Currently, no underground mining is scheduled to occur at the Hiawatha Mine Complex for 3 to 12 years. Since there is no potential for subsidence, monitoring of points SP-2, SP-4, SP-5, SP-11, SP-12 and SP-13 will be suspended until 2 years prior to any underground mining occurring. Hiawatha will notify the Division 2 years prior to any underground mining when mining will begin and collect baseline samples for 2 years prior to any underground mining occurring. Monitoring will continue on all stream and mine discharge points to monitor for any impacts due to the surface activities which are occurring at the Hiawatha Complex.

INCORPORATED

7-96

9/26/11

DEC 13 2011

Sandstone and are not easily accessible. However, it was felt that monitoring would be desirable to gauge potential impacts due to subsidence.

Exhibit 7-1 shows the locations of mine water discharge points monitored by Hiawatha Coal Company. These points have been assigned EPA identification numbers D001 D002, D010, D012 and D013. Monitoring requirements for these points are given in Table 7-13

Once mining resumes the sources for the water discharge at the Mohrland will be tested for age according the method used in the Mayo report (Appendix 7-21).

Point D001 is located at the Mohrland Portal (King No. 2 Mine) in Cedar Creek Canyon. This discharge is monitored twice a month from April through September and once a month during the rest of the year. D002 is overflow from the Hiawatha Town water tanks. This water originates from the Mohrland portal via the Mohrland Pipeline. Sampling is done once a month. Point D010 is a discharge from the King 4 mine ventilation portal in North Fork Canyon and is currently inactive. Point D012 is at a valve on the Mohrland Pipeline. Water is monitored at this point whenever the pipeline must be drained for major repairs. Point D013 is from an overflow pipe from the King 6 water tank in South Fork Canyon. The King 6 mine is currently inactive and the water tank is not being used.

ANALYST: JAS/G MINING

R645-301-732 Sediment Control Measures

All disturbed areas associated with mining and reclamation operations are protected by sediment control structures. Most of the larger areas are served by sediment ponds or slurry ponds. Other disturbed areas, classified as Alternate Sediment Control Areas (ASCA's), utilize alternative methods of sediment control such as catch basins, silt fences and interim revegetation.

To minimize disturbance to the hydrologic cycle, sediment ponds and slurry ponds have been placed such that disturbed area drainage will flow into and be contained in them. The sediment ponds are designed with spillways and oil skimmers in order to treat and control the water in the event of discharge from the ponds. Each pond has been assigned an EPA identification number and is included in Hiawatha's UPDES Permit. To date none of the ponds have discharged any water. Table 7-18 lists each pond and the area it serves.

Table 7-18

Sediment Pond Locations

Pond No.	Location
D003	Upper Coal Storage Yard
D004	North of Slurry Pond No. 1
D005	East of Slurry Pond No. 4
D006	North East of Slurry Pond No. 5
D007	South East of Slurry Pond No. 5
D008	Middle Fork Mine Yard
D009	South Fork Mine Yard
D011	South Fork Truck Loading Facility

INCORPORATED

APR 2 / 2005

DIV OF OIL GAS & MINING

July 13, 2012

Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, UT 84114-4870

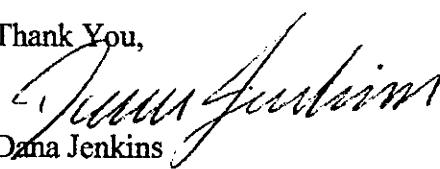
To Whom It May Concern,

Re: NPDES General Permit #UT0023094, DMR reports for 4th Quarter, 2011 for Hiawatha Mine ,
Hiawatha Coal Company, ACT/007/0011

To Whom It May Concern,

Enclosed are the DMR reports for the 2nd Quarter, 2012 for Hiawatha Mine. If you have any questions, please call me at (801) 597-8527

Thank You,


Dana Jenkins
Mine Foreman

Enclosure(s)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
JN, UT 84528
COAL COMPANY
4, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	001-A
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR
CEDAR & THEN HUNTINGTON CREEK
External Outfall
No Discharge

		QUANTITY OR LOADING				QUALITY OR CONCENTRATION				NO. EX		FREQUENCY OF ANALYSIS		SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS	UNITS						
SAMPLE	MEASUREMENT	*****	*****	6.8	*****	7.6	SLU	0	Monthly	GRAB			
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	DAILY MN	6.5	*****	9	SU	0	Monthly	GRAB	Quarterly		
SAMPLE	MEASUREMENT	*****	*****	<5	*****	5	Mg/L	0	Quarterly	GRAB			
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	25	35	70	DAILY MX	mg/L	0	Quarterly	GRAB	Quarterly	
SAMPLE	MEASUREMENT	*****	*****	300DA AVG	7 DA AVG	70	DAILY MX	mg/L	0	Quarterly	GRAB		
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	*****	*****	<.05	Mg/L	1	DAILY MX	GRAB	Quarterly		
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	DAILY MX	mg/L	1	DAILY MX	GRAB	Quarterly	
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	DAILY MX	mg/L	1	DAILY MX	GRAB	Quarterly	
SAMPLE	MEASUREMENT	0.489/2	0.62024	Mg/L	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
PERMIT REQUIREMENT	PERMIT REQUIREMENT	Reg. Mon.	Reg. Mon.	Mg/L	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
SAMPLE	MEASUREMENT	300DA AVG	DAILY MX	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	RECORD
PERMIT REQUIREMENT	PERMIT REQUIREMENT	1.48/18237	1.48/18237	Ton/d	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
SAMPLE	MEASUREMENT	*****	*****	DAILY MX	1	*****	*****	DAILY MX	mg/L	1	DAILY MX	GRAB	Quarterly	
PERMIT REQUIREMENT	PERMIT REQUIREMENT	*****	*****	ton/d	*****	*****	*****	mg/L	1	DAILY MX	GRAB	Quarterly		
SAMPLE	MEASUREMENT	*****	*****	*****	0	Poss	*****	*****	*****	*****	*****	*****	*****	Visual
PERMIT REQUIREMENT	PERMIT REQUIREMENT	Reg. Mon.	Reg. Mon.	INST MAX	pass/Fail=	1	*****	*****	*****	*****	*****	*****	*****	Visual

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who made the original determination of recordability, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations of any laws.

EXECUTIVE OFFICER	John J. Sheen	DATE	TELEPHONE
RINTED		01/17/2012	801-521-8557
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code	NUMBER
		MM/DD/YYYY	

ONLY WHEN SHEEN IS OBSERVED. ** FILL IN N/A WHEN A TEST IS NOT REQUIRED.
Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

ZOAL COMPANY
40 IN, UT 84528
ZOAL COMPANY
1.RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	002-A
MONITORING PERIOD	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR

MILLER CREEK & THEN PRICE RIVER
External Outfall

No Discharge

		QUANTITY OR LOADING				QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
SAMPLE	*****	*****	*****	1.0	*****	1.2	SLU	0	Monthly	GRAB		
MEASUREMENT	*****	*****	*****	6.5	DAILY MN	9	DAILY MX			Quarterly	GRAB	
PERMIT REQUIREMENT	*****	*****	*****	<5	<5	<5	mg/L	0	Quarterly	GRAB		
SAMPLE	*****	*****	*****	30DA AVG	35	7 DA AVG	DAILY MX			Quarterly	GRAB	
MEASUREMENT	*****	*****	*****	*****	*****	0.05	mg/L	0	Quarterly	GRAB		
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	DAILY MX			Quarterly	GRAB	
SAMPLE	*****	*****	*****	*****	*****	*****	mg/L	0	Quarterly	GRAB		
MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	See Permit	GRAB	
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
SAMPLE	*****	*****	*****	*****	*****	*****	*****	*****	*****	Monthly Received	RCORDR	
MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Twice Per Month	VISUAL	
SAMPLE	0.1872	0.1872	Modified	*****	*****	*****	DAILY MX					
MEASUREMENT	0.1872	0.1872	Modified	*****	*****	*****	mg/L	0	Monthly	GRAB		
PERMIT REQUIREMENT	Req. Mon	Req. Mon	Modified	*****	*****	*****	*****	*****	*****	See Permit	GRAB	
SAMPLE	0.560105	0.560105	Modified	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
SAMPLE	0	0	0	*****	*****	*****	*****	*****	*****	Quarterly	GRAB	
MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Twice Per Month	VISUAL	
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	*****	Twice Per Month	VISUAL	

EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who made the original determination of responsibility, he/she is authorized to make this representation.		
PRINTED	<i>[Signature]</i>		
ATION OF ANY VIOLATIONS (Reference all attachments here)	TELEPHONE	DATE	
	801-557-8527	07/13/2012	
	AREA CODE	NUMBER	MM/DD/YYYY

Y WHEN SHEEN IS OBSERVED. FILL IN N/A WHEN TESTIS NOT REQUIRED.

ous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

JOAL COMPANY
10
N, UT 84528
JOAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	003-A
MONITORING PERIOD	
FROM	04/01/2012
TO	06/30/2012
MM/DD/YYYY	MM/DD/YYYY

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	VALUE	UNITS	VALUE	VALUE	UNITS	VALUE	UNITS	
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	
PERMIT REQUIREMENT	*****	*****	DAILY MN	6.5	*****	DAILY MX	9	SU	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
PERMIT REQUIREMENT	*****	*****	*****	25	30DA AVG	MX WK AV	35	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	.5	mL/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	1	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	
SAMPLE MEASUREMENT	Req. Mon.	DAILY MX	Mgald	*****	*****	*****	*****	*****	MEASRD
PERMIT REQUIREMENT	30DA AVG	DAILY MX	*****	*****	*****	*****	*****	*****	
SAMPLE MEASUREMENT	*****	*****	ton/d	*****	*****	*****	*****	*****	
PERMIT REQUIREMENT	*****	1	DAILY MX	*****	*****	*****	381	mg/L	Quarterly
ITEM	plant			*****	*****	*****	*****	*****	GRAB

EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to secure that qualified personnel properly gather and evaluate information for the purpose of this report. I am aware that anyone who knowingly and willfully falsifies, conceals or covers up any record, information, or document in any manner, or obstructs any investigation relating thereto, by means of falsification, concealment, or destruction, may be subject to civil or criminal penalties, or both, for such offense.		
JOAL COMPANY INTED	<i>[Signature]</i>		
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE	DATE	
	841-547-8527	16-06-2012	MM/DD/YYYY
AREA CODE	NUMBER		

ION OF ANY VIOLATIONS (Reference all attachments here)

DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN TEST IS NOT PERFORMED ON OIL AND GREASE.

All editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
N, UT 84528
COAL COMPANY
1 RG 8 E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	003-A
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE:
84528

MINOR

MINE DISCHARGE
External Outfall

No Discharge

QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS	VALUE			
SAMPLE	*****		*****		*****		*****	
MEASUREMENT	*****		*****		*****		*****	
PERMIT REQUIREMENT	*****		Req. Mon. DAILY MX	Y=1:N=0	*****		*****	

EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure the accuracy and reliability of the data contained thereon. I evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		
Signature	John J. S. Smith	Telephone	DATE
Printed Name	John J. S. Smith	841-557-8512	06/06/2012
POSITION	PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER
ION OF ANY VIOLATIONS (Reference all attachments here)			

- SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN TEST IS NOT PERFORMED ON OIL AND GREASE.

All editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2010-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1 RG 8, E IN CARBON
UT 84428

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	004-A
MONITORING PERIOD	
MM/DD/YYYY	04/01/2012
FROM	TO
06/30/2012	

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	DAILY MN	6.5	*****	DAILY MX	9	SU	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****							GRAB
PERMIT REQUIREMENT	*****	*****	*****		25	30DA AVG	DAILY AV	70	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****				GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****		.5	ml/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****		1	DAILY MX	GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****				GRAB
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****				GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****				GRAB
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****				GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****		10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****				GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****				GRAB
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****				MEASRD
PERMIT REQUIREMENT	Req. Man.	Req. Man.	DAILY MX		*****	*****				
SAMPLE MEASUREMENT	*****	*****			*****	*****				
PERMIT REQUIREMENT	*****	*****	DAILY MX		*****	*****		981	mg/L	Quarterly

EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate information for inclusion in the document. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	
JOHN C. SPARRELL	John C. Sparrell	DATE 06/06/2012
PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code NUMBER MM/DD/YYYY

ITION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	004-A
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM	TO
04/01/2012	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
SAMPLE	MEASUREMENT	VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
SAMPLE	*****			*****		*****		*****	*****	
MEASUREMENT	*****			*****		*****		*****	*****	
PERMIT REQUIREMENT	*****	Req. Mon.	DAILY MX	Y=1:N=0	*****	*****	*****	*****	*****	*****

EXECUTIVE OFFICER <i>Executive Officer</i>	PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE <i>801-547-8527</i>	DATE <i>06-06-2012</i>
PRINTED <i>Executive Officer</i>	AREA CODE <i>801</i>	NUMBER <i>5478527</i>	MM/DD/YYYY <i>06/06/2012</i>

TION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED ON OIL & GREASE.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528

COAL COMPANY

1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	005-A
MONITORING PERIOD	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
Influent Structure
No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	DAILY MN	6.5	*****	9	DAILY MX	SU	Quarterly	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	25	300DA AVG	35	MX WK AV	DAILY MX	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	.5	mg/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	1	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	GRAB
SAMPLE MEASUREMENT	Req. Mon.	Mgald	DAILY MX						
PERMIT REQUIREMENT	Req. Mon.	300DA AVG	DAILY MX						
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	1	ton/d	*****	*****	*****	961	mg/L	Quarterly
		DAILY MX							GRAB

EXECUTIVE OFFICER <i>[Signature]</i> PRINTED	TELEPHONE <i>[Signature]</i>	DATE 04/26/2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>[Signature]</i>	AREA CODE NUMBER MM/DD/YYYY	

ITION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN TEST IS NOT PERFORMED ON OIL & GREASE.

vious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)
COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	005-A
DISCHARGE NUMBER	UT0023094
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
Influent Structure
No Discharge

		QUANTITY OR LOADING		QUALITY OR CONCENTRATION		NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
SAMPLE	MEASUREMENT	VALUE	UNITS	VALUE	UNITS			
	*****	*****	*****	*****	*****		*****	
PERMIT REQUIREMENT	*****	Req. Mon. DAILY MX	Y=1:N=0	*****	*****		*****	
								VISUAL

EXECUTIVE OFFICER
John H. Schaeffer
PRINTED
ATION OF ANY VIOLATIONS (Reference all attachments here)
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John H. Schaeffer</i>	TELEPHONE 801-547-8571	DATE 06-06-2012
AREA Code NUMBER MM/DD/YYYY		

E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN TEST IS NOT PERFORMED ON OIL & GREASE.

Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)
DOAL COMPANY
40 N, UT 84528
DOAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	006-A
DISCHARGE NUMBER	
MONITORING PERIOD	
FROM 04/01/2012	TO 06/30/2012
MM/DD/YYYY	MM/DD/YYYY

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

		QUANTITY OR LOADING				QUALITY OR CONCENTRATION				SAMPLE TYPE	
		VALUE	VALUE	UNITS	VALUE	VALUE	UNITS	UNITS	NO. EX	FREQUENCY OF ANALYSIS	
SAMPLE MEASUREMENT		*****	*****		*****	*****					
PERMIT REQUIREMENT		*****	*****	DAILY MN	6.5	*****	DAILY MX	9	SU	Quarterly	GRAB
SAMPLE MEASUREMENT		*****	*****		*****	*****					
PERMIT REQUIREMENT		*****	*****		25	35	DAILY MX	70	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT		*****	*****		30DA AVG	MX WK AV	DAILY MX				
PERMIT REQUIREMENT		*****	*****		*****	*****	DAILY MX	5	ml/L	See Permit	GRAB
SAMPLE MEASUREMENT		*****	*****		*****	*****	DAILY MX	1	mg/L	Quarterly	GRAB
PERMIT REQUIREMENT		*****	*****		*****	*****	DAILY MX	10	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT		*****	*****		*****	*****	DAILY MX	*****	*****		
PERMIT REQUIREMENT		*****	*****		*****	*****	DAILY MX	*****	*****		
SAMPLE MEASUREMENT		*****	*****		*****	*****	DAILY MX	*****	*****		
PERMIT REQUIREMENT		*****	*****		*****	*****	DAILY MX	*****	*****		
item plant SAMPLE MEASUREMENT		Req. Mon.	DAILY MAX	mg/l/d	*****	*****	*****	*****	*****	*****	MEASRD
PERMIT REQUIREMENT		Req. Mon.	30DA AVG	mg/l	*****	*****	*****	*****	*****	*****	
SAMPLE MEASUREMENT		*****	*****	*****	*****	*****	*****	*****	*****	*****	
PERMIT REQUIREMENT		*****	1	tong	*****	*****	DAILY MX	981	mg/L	Quarterly	GRAB

EXECUTIVE OFFICER PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate data for analysis, that data selected for inclusion has been reviewed by someone qualified based on his/her knowledge of the particular data, and that to the best of my knowledge and belief, the data and conclusions are accurate and complete. I am also certifying that there are no conflicts of interest between me and any person or organization involved in the preparation of this document.	TELEPHONE NUMBER	DATE
<i>James C. Miller</i>		1-507-752-2012	06-06-2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code NUMBER	MM/DD/YYYY

ITION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. .SAMPLE OIL & GREASE WHEN TEST IS NOT PERFORMED ON OIL & GREASE.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
N, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0022094
DISCHARGE NUMBER	006-A
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	MM/DD/YYYY 06/30/2012
FROM	TO

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

QUANTITY OR LOADING		QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
SAMPLE	VALUE	UNITS	VALUE	UNITS	VALUE			
MEASUREMENT	*****		*****		*****		*****	
PERMIT REQUIREMENT	****	Req. Mon. DAILY MX	Y=1:N=0	*****	*****		*****	
						Quarterly		VISUAL

EXECUTIVE OFFICER <i>John Doe</i> PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John Doe</i>	DATE 06/28/2012
TELEPHONE 801-542-8527	AREA Code NUMBER	TELEPHONE 801-542-8527	DATE 06/28/2012

ITION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN TEST IS NOT PERFORMED ON OIL & GREASE.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2010-0004

(Include Facility Name/Location if Different)

ZOAL COMPANY
40
N, UT 84528
ZOAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	007-A
MONITORING PERIOD	
FROM	04/01/2012
TO	06/30/2012
MM/DD/YYYY	MM/DD/YYYY

DMR Mailing ZIP CODE:
MINOR

MINE DISCHARGE
External Outfall

No Discharge

		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	6.5	DAILY MN	9	SU			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	25	30DA AVG	35	DAILY MX	mg/L	Twice Per Month	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	ml/L	See Permit	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	mg/L	Quarterly	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	Req. Mon.	DAILY MX	Req. Mon.	10	DAILY MX	*****	*****	mg/L	Quarterly	MEASRD
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	30DA AVG	*****	*****	*****	*****	*****	*****	mg/L	Quarterly	MEASRD
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	1 ton/d	DAILY MX	981	DAILY MX	mg/L	*****	*****	mg/L	Quarterly	GRAB

EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel gather and evaluate data objective persons directly responsible for gathering the information, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	TELEPHONE	DATE
INTEND	<i>John M. Clegg</i>	501-597-8527	06 Oct 2012
ATION OF ANY VIOLATIONS (Reference all attachments here)	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER
		MM/DD/YYYY	

BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED ON OIL & GREASE.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)
COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	007-A
DISCHARGE NUMBER	
MONITORING PERIOD	
FROM 04/01/2012	TO 06/30/2012
MM/DD/YYYY	MM/DD/YYYY

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS	VALUE			
SAMPLE MEASUREMENT	*****		*****		*****		*****	
PERMIT REQUIREMENT	*****	Req. Mon. DAILY MAX	Y=1;N=0	*****	*****		*****	
						Quarterly	Quarterly	VISUAL

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the preparation of this document, they have directly or indirectly reviewed it, for content and completeness, and understand it represents a true and accurate reflection of the information contained therein. I further certify that there are no significant omissions or violations of reporting rules.

EXECUTIVE OFFICER <i>T. C. Muller</i> PRINTED	TELEPHONE 801-557-3554	DATE 06/06/2012
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>T. C. Muller</i>	AREA Code NUMBER MM/DD/YYYY	

TION OF ANY VIOLATIONS (Reference all attachments here)

BE SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED ON OIL & GREASE.

vious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

UT0023094	008-A
DISCHARGE NUMBER	
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	MM/DD/YYYY 06/30/2012
FROM	TO

DMR Mailing ZIP CODE:
84528

MINOR

MINE DISCHARGE
External Outfall

No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNIT	VALUE	UNIT	VALUE	UNIT			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	DAILY MN	6.5	*****	8	SU	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****						GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	25	35	70	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	30DAY AVG	MX WK AV	DAILY MX			GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****	.5	mg/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****		*****	DAILY MX			GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****	1	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****		*****	DAILY MX			GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****		*****	*****	*****		GRAB
PERMIT REQUIREMENT	*****	*****	*****		*****	*****	*****		
item plant SAMPLE MEASUREMENT	Req. Mon.	Daily	Req. Mon.	DAILY MX	*****	*****	*****		MEASRD
PERMIT REQUIREMENT	Req. Mon.	DAILY MX	Req. Mon.	30DAY AVG	*****	*****	*****		
SAMPLE MEASUREMENT	*****		*****		*****	*****	*****		
PERMIT REQUIREMENT	*****		*****	1	ton/d	*****	981	mg/L	Quarterly

EXECUTIVE OFFICER <i>John T. Gandy</i> PRINTED	TELEPHONE 501-547-8527	DATE 06-16-2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John T. Gandy</i>	AREA Code NUMBER MM/DD/YYYY	

ITION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

vious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	008-A
DISCHARGE NUMBER	
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528

MINOR

MINE DISCHARGE
External Outfall

No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	VALUE	UNITS	UNITS			
SAMPLE MEASUREMENT	*****		*****	*****		*****			
PERMIT REQUIREMENT	*****		Req. Mon. DAILY MX	Y=1:N=0		*****			
								Quarterly	VISUAL

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision, in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

EXECUTIVE OFFICER <i>J. C. Tamm</i> PRINTED	TELEPHONE 801-542-8527	DATE 06/06/2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>J. C. Tamm</i>	AREA CODE NUMBER	MM/DD/YYYY

ENTION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS, SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

VIOUS EDITIONS MAY BE USED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)Form Approved
OMB No. 2040-0304

(Include Facility Name/Location if Different)

JOAL COMPANY
40
N. UT 84528
JOAL COMPANY
1, RG 8, E IN CARBON
UT 84528

UT0023094 PERMIT NUMBER	009-A DISCHARGE NUMBER
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528
MINORMINE DISCHARGE
External Outfall No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	VALUE	UNITS	VALUE	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	DAILY MN	6.5	*****	DAILY MX	9	SL	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	25	30DA AVG	MX WK AV	70	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	DAILY MX	05	ml/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	1	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	DAILY MX			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****	*****	
plant tment plant	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	Req. Mon.	Req. Mon.	mg/ml	*****	*****	*****			
SAMPLE MEASUREMENT	30DA AVG	DAILY MX		*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	1	ton/d	*****	*****	DAILY MX	981	mg/L	Quarterly

EXECUTIVE OFFICER <i>John C. Johnson</i>	TELEPHONE 801-547-8527	DATE 06/08/2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		
AREA CODE	NUMBER	MM/DD/YYYY

ITION OF ANY VIOLATIONS (Reference all attachments here)

Sampled when there is a discharge during a precipitation event that is less than a 10-year, 24-hour storm event instead of TSS. Sample oil and grease when when a test is not performed.

Four editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

ZOAL COMPANY
40
N, UT 84528
ZOAL COMPANY
1 RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	009-A
MONITORING PERIOD	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

QUANTITY OR LOADING		QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS			
SAMPLE	*****		*****	*****	*****	*****	
MEASUREMENT	*****		*****	*****	*****	*****	
PERMIT REQUIREMENT	*****	Req. Mon. DAILY MAX	Y=1:N=0	*****	*****	*****	Twice Per Month
							VISUAL

EXECUTIVE OFFICER
John C. Miller
UNITED
ATION OF ANY VIOLATIONS (Reference all attachments here)

TELEPHONE	DATE
<i>801-567-8527</i>	<i>06/08/2012</i>
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA CODE NUMBER
	MM/DD/YYYY

IS SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL AND GREASE WHEN WHEN A TEST IS NOT PERFORMED.

ous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

UT0023094	PERMIT NUMBER
010-A DISCHARGE NUMBER	
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
MEASUREMENT	*****	*****	*****	DAILY MN	*****	DAILY MX			
PERMIT REQUIREMENT	*****	*****	8.5		9	SL		Quarterly	GRAB
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	25	30DA AVG	70	DAILY MX		Quarterly	GRAB
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	*****		5	ml/L		See Permit	GRAB
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	*****		1	mg/L		Quarterly	GRAB
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	*****						
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	*****		10	mg/L		Quarterly	GRAB
plant sample	*****	*****	*****						
PERMIT REQUIREMENT	Req. Mon. 30DA AVG	DAILY MX	Req. Mon. DAILY MX		*****	*****			MEASRD
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	*****	*****						
MEASUREMENT	*****	*****	*****						
PERMIT REQUIREMENT	*****	DAILY MX	1	ton/d	*****	DAILY MX		Quarterly	GRAB

EXECUTIVE OFFICER <i>Executive</i> PRINTED	TELEPHONE <i>777-1234</i>	DATE <i>06/06/2012</i>
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	NUMBER <i>00000000</i>	MM/DD/YYYY <i>06/06/2012</i>

ION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE TEST IS NOT PERFORMED.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
IN, UT 84528
COAL COMPANY
1, RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	010-A
DISCHARGE NUMBER	
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	MM/DD/YYYY 06/30/2012
FROM	TO

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

QUALITY OR CONCENTRATION		QUANTITY OR LOADING		SAMPLE TYPE	
	VALUE	UNITS	VALUE	UNITS	FREQUENCY OF ANALYSIS
SAMPLE MEASUREMENT	*****		*****	*****	
PERMIT REQUIREMENT	***** Req. Mon. DAILY MAX	Y=1,N=0	*****	*****	Quarterly
					VISUAL

EXECUTIVE OFFICER
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel produce可靠 and accurate data. Based on my inquiry of the person or persons who managed the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

PRINTED
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
DATE
TELEPHONE
NUMBER
MM/DD/YYYY

SECTION OF ANY VIOLATIONS (Reference all attachments here)

EXAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE TEST IS NOT PERFORMED.

These editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

COAL COMPANY

40
IN, UT 84528

COAL COMPANY

1, RG 8, E IN CARBON
UT 84528

UT0023094	011-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528
MINORMINE DISCHARGE
External Outfall No Discharge

		QUALITY OR CONCENTRATION				NO. EX		FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS	VALUE	UNITS		
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	DAILY MN	6.5	*****	9	SL	Quarterly	GRAB
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	*****	25	30DA AVG	70	mg/L	Quarterly	GRAB
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	*****	*****	*****	05	mL/L	See Permit	GRAB
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	*****	*****	*****	1	mg/L	Quarterly	GRAB
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	*****	*****	*****	10	mg/L	Quarterly	GRAB
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	Req. Mon. 30DA AVG	DAILY MX	Mg/l/d	*****	*****	*****	Quarterly	MEASRD
SAMPLE	MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT	REQUIREMENT	*****	DAILY MX	ton/d	*****	981	DAILY MX	Quarterly	GRAB

EXECUTIVE OFFICER <i>John Smith</i> PRINTED	PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John Smith</i> PRINTED	TELEPHONE 541-555-1234	DATE 06-08-2012
NUMBER 1234567890	NUMBER 1234567890	NUMBER 1234567890	NUMBER 1234567890

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate data relevant to a specific problem. Based on my knowledge of the person or persons who manage the system or those persons directly responsible, I believe the information contained in this document is true, accurate, and complete. I understand that it is a criminal violation to furnish false information.

ATION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2010-0004

(Include Facility Name/Location if Different)

COAL COMPANY
40
N, UT 84528
COAL COMPANY
1. RG B, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	011-A
MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 04/01/2012	TO 06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

QUANTITY OR LOADING		QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS			
SAMPLE	*****			*****	*****		*****	
MEASUREMENT	*****			*****	*****		*****	
PERMIT REQUIREMENT	Req. Mon. DAILY MX	Y=1;N=0		*****	*****		*****	VISUAL

EXECUTIVE OFFICER <i>John Smith</i>	PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John Smith</i>	TELEPHONE 801-552-0000	DATE 06-08-2012
RENTED <i>John Smith</i>	AREA CODE NUMBER MM/DD/YYYY		

ITION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

vious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

OAL COMPANY
40
N. UT 84528

OAL COMPANY
1, RG 8, E IN CARBON
UT 84528

UT0020094	PERMIT NUMBER
012-A	DISCHARGE NUMBER
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	MM/DD/YYYY 06/30/2012
FROM	TO

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
	VALUE	UNITS	VALUE	UNITS	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	6.5	DAILY MN	*****	DAILY MX	9	SU	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			GRAB
PERMIT REQUIREMENT	*****	*****	25	30DA AVG	MX WK AV	DAILY MX	70	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	5	ml/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	1	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			GRAB
PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	*****		MEASRD
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	Req. Mon. 30DA AVG	DAILY MX	Mg/d	*****	*****	*****			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	1	ton/d	*****	*****	*****	981	mg/L	Quarterly
	DAILY MX			DAILY MX					GRAB

EXECUTIVE OFFICER <i>Foremuller</i> UNITED	TELEPHONE <i>801-594-2627</i>	DATE <i>06-06-2012</i>
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	NUMBER <i>801-594-2627</i>	MM/DD/YYYY <i>MM/DD/YYYY</i>

ION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

ous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

ZOAL COMPANY
40
IN, UT 84528
ZOAL COMPANY
1. RG 8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	012-A
MONITORING PERIOD	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DMR Mailing ZIP CODE: 84528
MINOR

MINE DISCHARGE
External Outfall

No Discharge

QUANTITY OR LOADING		QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
SAMPLE	VALUE	UNITS	VALUE	UNITS	VALUE			
MEASUREMENT	*****		*****		*****	*****	*****	
PERMIT REQUIREMENT	*****	Req. Mon. DAILY MX	Y=1;N=0	*****	*****	*****	*****	Quarterly VISUAL

EXECUTIVE OFFICER <i>Robert A. Bell, Jr.</i> PRINTED	TELEPHONE 301-597-5527	DATE 06/26/2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		
NUMBER MM/DD/YYYY	AREA Code 0301	NUMBER MM/DD/YYYY

ITION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPL ED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVEN INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

DOAL COMPANY
40
N. UT 84528
DOAL COMPANY
1.RG.8, E IN CARBON
UT 84528

PERMIT NUMBER	UT0022094
DISCHARGE NUMBER	013-A
MONITORING PERIOD	MM/DD/YYYY
FROM	04/01/2012
TO	06/30/2012

DNR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

	QUANTITY OR LOADING	QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS			
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	6.5	*****	DAILY MX	9	SU	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****				
PERMIT REQUIREMENT	*****	*****	25	35	MX WK AV	70	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX	.05	m/L	GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX	1	mg/L	See Permit
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX	10	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX			GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX			GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	*****	*****	*****	*****	DAILY MX			GRAB
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****			
PERMIT REQUIREMENT	Req. Mon. 30DA AVG	DAILY MX	Req. Mon. Mg/l/d	*****	*****	*****		
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT REQUIREMENT	*****	DAILY MX	*****	*****	*****	*****		MEASRD
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****		
PERMIT REQUIREMENT	*****	DAILY MX	1 ton/d	*****	*****	981	mg/L	Quarterly
SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	*****		

EXECUTIVE OFFICER PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or on my behalf in accordance with my full and complete knowledge and understanding of the information contained herein. I am aware that any willful false statement made in this document may subject me to criminal liability.	
<i>John C. Clegg, Jr.</i>		
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	DATE	
	<i>July 31, 2012</i>	
NUMBER	MM/DD/YYYY	

ION OF ANY VIOLATIONS (Reference all attachments here)
E SAMPLING WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

rious editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

(Include Facility Name/Location if Different)

ZOAL COMPANY
40
IN, UT 84528
ZOAL COMPANY
1 RG 8 E IN CARBON
UT 84528

PERMIT NUMBER	UT0023094
DISCHARGE NUMBER	013-A
MONITORING PERIOD	
MM/DD/YYYY 04/01/2012	MM/DD/YYYY 06/30/2012
FROM	TO

DMR Mailing ZIP CODE: 84528
MINOR
MINE DISCHARGE
External Outfall
No Discharge

		QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	UNITS	VALUE	UNITS			
SAMPLE MEASUREMENT	*****		*****	*****	*****			
PERMIT REQUIREMENT	*****	Req. Mon. DAILY MAX	Y=1/N=0	*****	*****	*****	Quarterly	VISUAL

EXECUTIVE OFFICER <i>L.S. Carter, Jr.</i>	TELEPHONE 501-542-5211	DATE 06/26/2012
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA CODE NUMBER MM/DD/YYYY

TION OF ANY VIOLATIONS (Reference all attachments here)

E SAMPLED WHEN THERE IS A DISCHARGE DURING A PRECIPITATION EVENT THAT IS LESS THAN A 10-YEAR, 24-HOUR STORM EVENT INSTEAD OF TSS. SAMPLE OIL & GREASE WHEN VISIBLE.
NOT PERFORMED.

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